

New York State Electric & Gas Corporation

Weighted Average Cost of Capacity

Release Price Calculations by Pooling Area

Effective April 1, 2025

	Released at Maximum Pipeline Rate	Released at Calculated Rate
Release Price (Per Dth of Pool MDTQ)		
Algonquin/O&R		
Release Price Effective April 1, 2025		\$17.7484
EGTS/Mechanicville/NCPL		
Release Price Effective April 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Eastern Gas Transportation & Storage - FT (100036)		\$15.1172
Eastern Gas GSS (700014) Storage Transportation		\$15.1172
<u>Other Transport</u>		
Eastern Gas GSS (300063) Firm Storage Service	\$2.6782	
Eastern Gas GSS (300063) Firm Storage Capacity	\$0.0258	
Columbia		
Release Price Effective April 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$7.1746
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)		\$7.1746
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)		\$7.1746
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$6.4610	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.1160	
Tennessee		
Release Price Effective April 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Empire (F12132) (Corning to Royalton)		\$17.1785
Tennessee (203) FT-A (4-5)		\$17.1785
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.2149	
Tennessee (536) FS-MA - Space Charge	\$0.0166	
Iroquois		
Release Price Effective April 1, 2025		\$17.7484