

November 3, 2021

Columbia Gas Transmission

On October 29, 2021, Columbia Gas Transmission ("TCO") filed a motion and settlement in Docket No. RP20-1060-000 requesting to place interim rates into effect on December 1, 2021, subject to refund. Refunds shall not be dispersed until the settlement is approved by FERC. Any refunds received by NYSEG shall be passed back directly to customers. A summary of rates is as follows:

TCO Rate Schedule	Pre-Rate Case	Proposed Rates Effective 2/1/21	Settled Rates Effective 12/1/21
FTS	\$7.06	\$12.604	\$9.592
SST	\$6.90	\$12.603	\$9.473
FSS Demand	\$1.501	\$3.73	\$2.481
FSS Capacity	\$0.0288	\$0.0672	\$0.0447

Eastern Gas Transmission and Storage

On September 30, 2021, Eastern Gas Transmission and Storage ("EGTS") filed a FERC Section 4 rate case in Docket No. RP21-1187. EGTS has filed for rate increases of 76% on transportation rates, 79% on GSS Demand, and 121% on storage capacity. See the below comparison of current and proposed rates:

EGTS Rate Schedule	Current Rates	Proposed Rates
FTNN/FTNNGSS	\$4.1741	\$7.0462
GSS - Demand	\$1.8716	\$3.2829
GSS - Capacity	\$0.0145	\$0.0321

Weighted Average Cost of Capacity

So long as there are no contesting parties to the Columbia settlement, NYSEG expects the interim settlement rates to go into effect on December 1, 2021. This will trigger a greater than 5% change to NYSEG's Weighted Average Cost of Capacity ("WACOC"). The WACOC rate shall be reset December 1, 2021 upon FERC's approval of TCO's motion.

Additionally, NYSEG has provided the estimated impact of the rates proposed in the EGTS case on the WACOC. The estimate provided takes the TCO interim settled rates into account.

Effective Date	WACOC
April 1, 2021 (current rate)	\$12.6171
December 1, 2021 w/ TCO interim settled rates	\$10.9072
ESTIMATE – April 1, 2022 w/ EGTS proposed rates	\$12.9239