

New York State Electric & Gas Corporation

Weighted Average Cost of Capacity

Release Price Calculations by Pooling Area

Effective August 1, 2025

Release Price (Per Dth of Pool MDTQ)	Released at Maximum Pipeline Rate	Released at Calculated Rate
Algonquin/O&R		
Release Price Effective August 1, 2025		\$14.0331
EGTS/Mechanicville/NCPL		
Release Price Effective August 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Eastern Gas Transportation & Storage - FT (100036)		\$11.4020
Eastern Gas GSS (700014) Storage Transportation		\$11.4020
<u>Other Transport</u>		
Eastern Gas GSS (300063) Firm Storage Service	\$2.6782	
Eastern Gas GSS (300063) Firm Storage Capacity	\$0.0258	
Columbia		
Release Price Effective August 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Columbia Gas Trans. (80348) Firm Transportation Service		\$7.8972
Columbia Gas Trans. (80350) Storage Transportation (Oct - Mar)		\$7.8972
Columbia Gas Trans. (80350) Storage Transportation (Apr - Sep)		\$7.8972
<u>Other Transport</u>		
Columbia Gas Trans. (80349) Firm Storage Service	\$3.8180	
Columbia Gas Trans. (80349) Firm Storage Capacity	\$0.0662	
Tennessee		
Release Price Effective August 1, 2025		
<u>Delivered Transport and Storage Capacity</u>		
Empire (F12132) (Corning to Royalton)		\$13.4632
Tennessee (203) FT-A (4-5)		\$13.4632
<u>Other Transport</u>		
Tennessee (536) FS-MA - Deliverability Charge	\$1.2149	
Tennessee (536) FS-MA - Space Charge	\$0.0166	
Iroquois		
Release Price Effective August 1, 2025		\$14.0331